

Exhibit A

Rate Tariffs Effective
October 1, 2018

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RRC Tariff No:

RATE SCHEDULE:	R – RESIDENTIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 12

Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 18.85 per month
Rider CEE Surcharge	\$ 0.03 per month ¹
Total Customer Charge	\$ 18.88 per month
Commodity Charge – All <u>Ccf</u>	\$0.14846 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

¹Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2018.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RRC Tariff No:

RATE SCHEDULE:	C – COMMERCIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 13

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 43.50 per month
Rider CEE Surcharge	\$ (0.03) per month ¹
Total Customer Charge	\$ 43.47 per month
Commodity Charge – All Ccf	\$ 0.09165 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

¹ Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2018.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RRC Tariff No:

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 14

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 784.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3312 per MMBtu
Next 3,500 MMBtu	\$ 0.2425 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0520 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION****RRC Tariff No:**

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 15

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RRC Tariff No:

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 16

Exhibit A

The rates were effective for the following Cities on **3/15/2018**:

ABILENE	DENISON	KILLEEN
ADDISON	DENTON	KRUM
ALBANY	DESOTO	LAKE WORTH
ALLEN	DRAPER AKA CORRAL CITY	LAKESIDE
ALVARADO	DUNCANVILLE	LEWISVILLE
ANGUS	EASTLAND	LINCOLN PARK (ANNEXED WITH LITTLE ELM)
ANNA	EDGECLIFF VILLAGE	LITTLE ELM
ARGYLE	EMORY	LORENA
ARLINGTON	ENNIS	MADISONVILLE
AUBREY	EULESS	MALAKOFF
AZLE	EVERMAN	MANSFIELD
BEDFORD	FAIRVIEW	MCKINNEY
BELLMEAD	FARMERS BRANCH	MELISSA
BENBROOK	FARMERSVILLE	MESQUITE
BEVERLY HILLS	FATE	MIDLOTHIAN
BLOSSOM	FLOWER MOUND	MURPHY
BLUE RIDGE	FOREST HILL	NEWARK
BOWIE	FORNEY	NOCONA
BOYD	FORT WORTH	NORTH RICHLAND HILLS
BRIDGEPORT	FRISCO	NORTHLAKE
BROWNWOOD	FROST	OAK LEAF
BUFFALO	GAINSVILLE	OVILLA
BURKBURNETT	GARLAND	PALESTINE
BURLESON	GARRETT	PANTEGO
CADDO MILLS	GRAND PARAIRIE	PARIS
CANTON	GRAPEVINE	PARKER
CARROLLTON	GUNTER	PECAN HILL
CEDAR HILL	HALTOM CITY	PETROLIA
CELESTE	HARKER HEIGHTS	PLANO
CELINA	HASKELL	PONDER
CENTERVILLE	HASLET	POTTSBORO
CISCO	HEWITT	PROSPER
CLARKSVILLE	HIGHLAND PARK	QUITMAN
CLEBURNE	HIGHLAND VILLAGE	RED OAK
CLYDE	HONEY GROVE	RENO (PARKER COUNTY)
COLLEGE STATION	HURST	RHOME
COLLEYVILLE	IOWA PARK	RICHARDSON
COLORADO CITY	IRVING	RICHLAND
COMANCHE	JUSTIN	RICHLAND HILLS
COOLIDGE	KAUFMAN	RIVER OAKS
COPPELL	KEENE	ROANOKE
CORINTH	KELLER	ROBINSON
CRANDALL	KEMP	ROCKWALL
CROWLEY	KENNEDALE	ROSCOE
DALWORTHINGTON GARDENS	KERRVILLE	ROWLETT

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RRC Tariff No:

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 17

Cities with Rate Effective 3/15/2018 (Continued)

ROYSE CITY	SULPHUR SPRINGS	WATAUGA
SACHSE	SWEETWATER	WAXAHACHIE
SAGINAW	TEMPLE	WESTLAKE
SANSOM PARK	TERRELL	WESTOVER HILLS
SEAGOVILLE	THE COLONY	WHITE SETTLEMENT
SHERMAN	TROPHY CLUB	WHITESBORO
SNYDER	TYLER	WICHITA FALLS
SOUTHLAKE	UNIVERSITY PARK	WOODWAY
SPRINGTOWN	VENUS	WYLIE
STAMFORD	VERNON	
STEPHENVILLE	WACO	

The rates were effective for the following Cities on 4/01/2018:

ABBOTT	BRUCEVILLE-EDDY	DEPORT
ALBA	BRYAN	DETROIT
ALMA	BUCKHOLTS	DODD CITY
ALVORD	BUFFALO GAP	DOUBLE OAK
ANNONA	BURNET	DUBLIN
ANSON	BYERS	EARLY
ARCHER CITY	CALDWELL	ECTOR
ATHENS	CALVERT	EDOM
AURORA	CAMERON	ELECTRA
AUSTIN	CAMPBELL	EMHOUSE
AVERY	CARBON	EUSTACE
BAIRD	CASHION COMMUNITY	EVANT
BALCH SPRINGS	CEDAR PARK	FAIRFIELD
BALLINGER	CHANDLER	FERRIS
BANDERA	CHICO	FRANKLIN
BANGS	CHILDRESS	FRANKSTON
BARDWELL	CHILLICOTHE	FREDERICKSBURG
BARRY	CLIFTON	GATESVILLE
BARTLETT	COCKRELL HILL	GEORGETOWN
BARTONVILLE	COLEMAN	GLEN ROSE
BELLEVUE	COLLINSVILLE	GLENN HEIGHTS
BELLS	COMMERCE	GODLEY
BELTON	COMO	GOLDTHWAITE
BENJAMIN	COOPER	GOODLOW
BERTRAM	COPPER CANYON	GORDON
BLACKWELL	COPPERAS COVE	GOREE
BLANKET	CORSICANA	GORMAN
BLOOMING GROVE	COVINGTON	GRANBURY
BLUE MOUND	COYOTE FLATS	GRANDVIEW
BLUM	CRAWFORD	GRANGER
BOGATA	CROSS ROADS	GREENVILLE
BONHAM	CUMBY	GROESBECK
BREMOND	DAWSON	GUSTINE
BRONTE	DECATUR	HAMLIN
BROWNSBORO	DELEON	HAMILTON

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RRC Tariff No:

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
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Cities with Rate Effective 4/01/2018 (Continued)

HAWLEY	MALONE	RANGER
HEARNE	MANOR	RAVENNA
HEATH	MARBLE FALLS	RENO (LAMAR COUNTY)
HEBRON	MARLIN	RETREAT
HENRIETTA	MART	RICE
HICKORY CREEK	MAYPEARL	RIESEL
HICO	MCGREGOR	RIO VISTA
HILLSBORO	MCLENDON-CHISHOLM	ROBERT LEE
HOLLAND	MEGARGEL	ROBY
HOLLIDAY	MERIDIAN	ROCHESTER
HOWE	MERKEL	ROCKDALE
HUBBARD	MEXIA	ROGERS
HUTCHINS	MIDWAY	ROSEBUD
HUTTO	MILES	ROSS
IMPACT	MILFORD	ROTAN
IREDELL	MILLSAP	ROUND ROCK
ITALY	MOBILE CITY	ROXTON
ITASCA	MOODY	RULE
JEWETT	MORAN	RUNAWAY BAY
JOSEPHINE	MORGAN	SADLER
JOSHUA	MUENSTER	SAINT JO
KERENS	MUNDAY	SAN ANGELO
KNOLLWOOD	MURCHISON	SAN SABA
KNOX CITY	NEVADA	SANCTUARY
KOSSE	NEW CHAPEL HILL	SANGER
KURTEN	NEWCASTLE	SANTA ANNA
LACY-LAKEVIEW	NOLANVILLE	SAVOY
LADONIA	NORMANGEE	SCURRY
LAKE DALLAS	NOVICE	SEYMOUR
LAKEPORT	OAK POINT	SHADY SHORES
LAMPASAS	OAKWOOD	SOMERVILLE
LANCASTER	O'BRIEN CO-OP GIN	SOUTH MOUNTAIN
LAVON	OGLESBY	SOUTHMAYD
LAWN	OLNEY	STAR HARBOR
LEANDER	PALMER	STOCKTON BEND
LEONA	PARADISE	STRAWN
LEONARD	PECAN GAP	STREETMAN
LEXINGTON	PENELOPE	SUN VALLEY
LINDSAY	PFLUGERVILLE	SUNNYVALE
LIPAN	PILOT POINT	TALTY
LITTLE RIVER ACADEMY	PLEASANT VALLEY	TAYLOR
LLANO	POINT	TEAGUE
LOMETA	POST OAK BEND	TEHUACANA
LONE OAK	POWELL	THORNDALE
LONGVIEW	POYNOR	THORNTON
LORAIN	PRINCETON	THRALL
LOTT	PUTNAM	THROCKMORTON
LUEDERS	QUANAH	TIOGA
MABANK	QUINLAN	TOCO

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RRC Tariff No:

RATE SCHEDULE:	I – INDUSTRIAL SALES	
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Cities with Rate Effective 4/01/2018 (Continued)

TOM BEAN	VALLEY VIEW	WHITNEY
TRENT	VAN ALSTYNE	WILMER
TRENTON	WALNUT SPRINGS	WINDOM
TRINIDAD	WEINERT	WINTERS
TROY	WEST	WIXON VALLEY
TUSCOLA	WESTWORTH VILLAGE	WOLFE CITY
TYE	WHITEHOUSE	WORTHAM
VALLEY MILLS	WHITEWRIGHT	YANTIS

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RRC Tariff No:

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 16

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 784.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3312 per MMBtu
Next 3,500 MMBtu	\$ 0.2425 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0520 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RRC Tariff No:

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
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Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RRC Tariff No:

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 18

Exhibit A

The rates were effective for the following Cities on 3/15/2018:

ABILENE	DENISON	KILLEEN
ADDISON	DENTON	KRUM
ALBANY	DESOTO	LAKE WORTH
ALLEN	DRAPER AKA CORRAL CITY	LAKESIDE
ALVARADO	DUNCANVILLE	LEWISVILLE
ANGUS	EASTLAND	LINCOLN PARK (ANNEXED WITH LITTLE ELM)
ANNA	EDGECLIFF VILLAGE	LITTLE ELM
ARGYLE	EMORY	LORENA
ARLINGTON	ENNIS	MADISONVILLE
AUBREY	EULESS	MALAKOFF
AZLE	EVERMAN	MANSFIELD
BEDFORD	FAIRVIEW	MCKINNEY
BELLMEAD	FARMERS BRANCH	MELISSA
BENBROOK	FARMERSVILLE	MESQUITE
BEVERLY HILLS	FATE	MIDLOTHIAN
BLOSSOM	FLOWER MOUND	MURPHY
BLUE RIDGE	FOREST HILL	NEWARK
BOWIE	FORNEY	NOCONA
BOYD	FORT WORTH	NORTH RICHLAND HILLS
BRIDGEPORT	FRISCO	NORTHLAKE
BROWNWOOD	FROST	OAK LEAF
BUFFALO	GAINSVILLE	OVILLA
BURKBURNETT	GARLAND	PALESTINE
BURLESON	GARRETT	PANTEGO
CADDO MILLS	GRAND PARAIRIE	PARIS
CANTON	GRAPEVINE	PARKER
CARROLLTON	GUNTER	PECAN HILL
CEDAR HILL	HALTOM CITY	PETROLIA
CELESTE	HARKER HEIGHTS	PLANO
CELINA	HASKELL	PONDER
CENTERVILLE	HASLET	POTTSBORO
CISCO	HEWITT	PROSPER
CLARKSVILLE	HIGHLAND PARK	QUITMAN
CLEBURNE	HIGHLAND VILLAGE	RED OAK
CLYDE	HONEY GROVE	RENO (PARKER COUNTY)
COLLEGE STATION	HURST	RHOME
COLLEYVILLE	IOWA PARK	RICHARDSON
COLORADO CITY	IRVING	RICHLAND
COMANCHE	JUSTIN	RICHLAND HILLS
COOLIDGE	KAUFMAN	RIVER OAKS
COPPELL	KEENE	ROANOKE
CORINTH	KELLER	ROBINSON
CRANDALL	KEMP	ROCKWALL
CROWLEY	KENNEDALE	ROSCOE
DALWORTHINGTON GARDENS	KERRVILLE	ROWLETT

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RRC Tariff No:

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
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Cities with Rate Effective 3/15/2018 (Continued)

ROYSE CITY	SULPHUR SPRINGS	WATAUGA
SACHSE	SWEETWATER	WAXAHACHIE
SAGINAW	TEMPLE	WESTLAKE
SANSOM PARK	TERRELL	WESTOVER HILLS
SEAGOVILLE	THE COLONY	WHITE SETTLEMENT
SHERMAN	TROPHY CLUB	WHITESBORO
SNYDER	TYLER	WICHITA FALLS
SOUTHLAKE	UNIVERSITY PARK	WOODWAY
SPRINGTOWN	VENUS	WYLIE
STAMFORD	VERNON	
STEPHENVILLE	WACO	

The rates were effective for the following Cities on 4/01/2018:

ABBOTT	BRUCEVILLE-EDDY	DEPORT
ALBA	BRYAN	DETROIT
ALMA	BUCKHOLTS	DODD CITY
ALVORD	BUFFALO GAP	DOUBLE OAK
ANNONA	BURNET	DUBLIN
ANSON	BYERS	EARLY
ARCHER CITY	CALDWELL	ECTOR
ATHENS	CALVERT	EDOM
AURORA	CAMERON	ELECTRA
AUSTIN	CAMPBELL	EMHOUSE
AVERY	CARBON	EUSTACE
BAIRD	CASHION COMMUNITY	EVANT
BALCH SPRINGS	CEDAR PARK	FAIRFIELD
BALLINGER	CHANDLER	FERRIS
BANDERA	CHICO	FRANKLIN
BANGS	CHILDRESS	FRANKSTON
BARDWELL	CHILlicothe	FREDERICKSBURG
BARRY	CLIFTON	GATESVILLE
BARTLETT	COCKRELL HILL	GEORGETOWN
BARTONVILLE	COLEMAN	GLEN ROSE
BELLEVUE	COLLINSVILLE	GLENN HEIGHTS
BELLS	COMMERCE	GODLEY
BELTON	COMO	GOLDTHWAITE
BENJAMIN	COOPER	GOODLOW
BERTRAM	COPPER CANYON	GORDON
BLACKWELL	COPPERAS COVE	GOREE
BLANKET	CORSICANA	GORMAN
BLOOMING GROVE	COVINGTON	GRANBURY
BLUE MOUND	COYOTE FLATS	GRANDVIEW
BLUM	CRAWFORD	GRANGER
BOGATA	CROSS ROADS	GREENVILLE
BONHAM	CUMBY	GROESBECK
BREMOND	DAWSON	GUSTINE
BRONTE	DECATUR	HAMLIN
BROWNSBORO	DELEON	HAMILTON

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RRC Tariff No:

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
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Cities with Rate Effective 4/01/2018 (Continued)

HAWLEY	MALONE	RANGER
HEARNE	MANOR	RAVENNA
HEATH	MARBLE FALLS	RENO (LAMAR COUNTY)
HEBRON	MARLIN	RETREAT
HENRIETTA	MART	RICE
HICKORY CREEK	MAYPEARL	RIESEL
HICO	MCGREGOR	RIO VISTA
HILLSBORO	MCLENDON-CHISHOLM	ROBERT LEE
HOLLAND	MEGARGEL	ROBY
HOLLIDAY	MERIDIAN	ROCHESTER
HOWE	MERKEL	ROCKDALE
HUBBARD	MEXIA	ROGERS
HUTCHINS	MIDWAY	ROSEBUD
HUTTO	MILES	ROSS
IMPACT	MILFORD	ROTAN
IREDELL	MILLSAP	ROUND ROCK
ITALY	MOBILE CITY	ROXTON
ITASCA	MOODY	RULE
JEWETT	MORAN	RUNAWAY BAY
JOSEPHINE	MORGAN	SADLER
JOSHUA	MUENSTER	SAINT JO
KERENS	MUNDAY	SAN ANGELO
KNOLLWOOD	MURCHISON	SAN SABA
KNOX CITY	NEVADA	SANCTUARY
KOSSE	NEW CHAPEL HILL	SANGER
KURTEN	NEWCASTLE	SANTA ANNA
LACY-LAKEVIEW	NOLANVILLE	SAVOY
LADONIA	NORMANGEE	SCURRY
LAKE DALLAS	NOVICE	SEYMOUR
LAKEPORT	OAK POINT	SHADY SHORES
LAMPASAS	OAKWOOD	SOMERVILLE
LANCASTER	O'BRIEN CO-OP GIN	SOUTH MOUNTAIN
LAVON	OGLESBY	SOUTHMAYD
LAWN	OLNEY	STAR HARBOR
LEANDER	PALMER	STOCKTON BEND
LEONA	PARADISE	STRAWN
LEONARD	PECAN GAP	STREETMAN
LEXINGTON	PENELOPE	SUN VALLEY
LINDSAY	PFLUGERVILLE	SUNNYVALE
LIPAN	PILOT POINT	TALTY
LITTLE RIVER ACADEMY	PLEASANT VALLEY	TAYLOR
LLANO	POINT	TEAGUE
LOMETA	POST OAK BEND	TEHUACANA
LONE OAK	POWELL	THORNDALE
LONGVIEW	POYNOR	THORNTON
LORAIN	PRINCETON	THRALL
LOTT	PUTNAM	THROCKMORTON
LUEDERS	QUANAH	TIOGA
MABANK	QUINLAN	TOCO

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RRC Tariff No:

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 21

Cities with Rate Effective 4/01/2018 (Continued)

TOM BEAN	VALLEY VIEW	WHITNEY
TRENT	VAN ALSTYNE	WILMER
TRENTON	WALNUT SPRINGS	WINDOM
TRINIDAD	WEINERT	WINTERS
TROY	WEST	WIXON VALLEY
TUSCOLA	WESTWORTH VILLAGE	WOLFE CITY
TYE	WHITEHOUSE	WORTHAM
VALLEY MILLS	WHITEWRIGHT	YANTIS

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RIDER:	WNA – WEATHER NORMALIZATION ADJUSTMENT	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 11/01/2018	PAGE:

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAF_i$ = Weather Normalization Adjustment Factor for the i^{th} rate schedule or classification expressed in cents per Ccf

R_i = Commodity Charge rate of temperature sensitive sales for the i^{th} schedule or classification.

HSF_i = heat sensitive factor for the i^{th} schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

BL_i = base load sales for the i^{th} schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ij}$$

Where q_{ij} is the relevant sales quantity for the j th customer in i th rate schedule.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RIDER:	WNA – WEATHER NORMALIZATION ADJUSTMENT	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 11/01/2018	PAGE:

Base Use/Heat Use Factors

Weather Station	<u>Residential</u>		<u>Commercial</u>	
	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>
Abilene	9.77	0.1201	99.33	0.5737
Austin	10.38	0.1493	201.46	0.8942
Dallas	13.17	0.2062	183.71	1.0046
Waco	9.26	0.1323	124.57	0.6398
Wichita Falls	11.62	0.1278	114.97	0.5226

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

Exhibit B

Pensions and Retiree Medical Benefits

ATMOS ENERGY CORP., MID-TEX DIVISION
PENSIONS AND RETIREE MEDICAL BENEFITS FOR CITIES APPROVAL
TEST YEAR ENDING DECEMBER 31, 2017

Line No.	Description (a)	Shared Services (b)		Post-Employment Benefit Plan (c)		Pension Account Plan (d)		Mid-Tex Direct Supplemental Executive Benefit Plan (e)		Post-Employment Benefit Plan (f)		Adjustment Total (g)
		Pension Account Plan		Employment Benefit Plan		Pension Account Plan		Supplemental Executive Benefit Plan		Employment Benefit Plan		
1	Fiscal Year 2018 Willis Towers Watson Report, as adjusted	\$ 4,082,906	\$	2,703,898	\$	6,964,307	\$	188,360	\$	3,724,168		
2	Allocation to Mid-Tex	43.55%		43.55%		71.24%		100.00%		71.24%		
	Fiscal Year 2018 Actuarially Determined Benefit Costs (Ln 1 x Ln 2)											
3	O&M and Capital Allocation Factor	\$ 1,778,092	\$	1,177,539	\$	4,961,241	\$	188,360	\$	2,653,027		
4	Fiscal Year 2018 Willis Towers Watson Benefit Costs To Approve	100.00%		100.00%		100.00%		100.00%		100.00%		
5	(Excluding Removed Cost Centers) (Ln 3 x Ln 4)	\$ 1,778,092	\$	1,177,539	\$	4,961,241	\$	188,360	\$	2,653,027	\$	10,758,260
6												
7												
8	Summary of Costs to Approve (1):											
9												
10	O&M Expense Factor (WP_F-2.3, Ln 2)	80.15%		80.15%		40.05%		19.03%		40.05%		
11												
12												
13	Total Pension Account Plan	\$ 1,425,108	\$	943,775	\$	1,987,133	\$				\$	3,412,241
14	Total Post-Employment Benefit Plan										\$	2,006,396
15	Total Supplemental Executive Benefit Plan											35,837
16	Total (Ln 13 + Ln 14 + Ln 15)	\$ 1,425,108	\$	943,775	\$	1,987,133	\$	35,837	\$	1,062,621	\$	5,454,474
17												

Note:

1. Mid-Tex is proposing that the fiscal year 2018 Willis Towers Watson actuarial amounts shown on WP_F-2.3 and WP_F-2.3.1, be approved by the RRM Cities as the benchmark amounts to be used to calculate the regulatory asset or liability for future periods. The Company is requesting that the benchmark amount approved by the RRM Cities for future periods include only the expense amount. The amount attributable to capital would continue to be recorded to utility plant through the overhead process as described in the CAM.

Exhibit C

Amortization of Regulatory Liability

ATMOS ENERGY CORP., MID-TEX DIVISION
RATE BASE ADJUSTMENTS
TEST YEAR ENDING DECEMBER 31, 2017
AMORTIZATION OF REGULATORY LIABILITY

Line No.	Year Ended Dec. 31	Beginning of Year		Annual Amortization (1)	End of Year		Balance as of December 31, 2017
		Rate Base Adjustment Amount	Rate Base Adjustment Amount				
(a)		(b)		(c)	(d)	(e)	
1	2017						
2	2018	\$	\$ 289,813,479	\$ 12,075,562	\$ 289,813,479	\$ 289,813,479	
3	2019		277,737,918	12,075,562	277,737,918		
4	2020		265,662,356	12,075,562	265,662,356		
5	2021		253,586,795	12,075,562	253,586,795		
6	2022		241,511,233	12,075,562	241,511,233		
7	2023		229,435,671	12,075,562	229,435,671		
8	2024		217,360,110	12,075,562	217,360,110		
9	2025		205,284,548	12,075,562	205,284,548		
10	2026		193,208,986	12,075,562	193,208,986		
11	2027		181,133,425	12,075,562	181,133,425		
12	2028		169,057,863	12,075,562	169,057,863		
13	2029		156,982,301	12,075,562	156,982,301		
14	2030		144,906,740	12,075,562	144,906,740		
15	2031		132,831,178	12,075,562	132,831,178		
16	2032		120,755,616	12,075,562	120,755,616		
17	2033		108,680,055	12,075,562	108,680,055		
18	2034		96,604,493	12,075,562	96,604,493		
19	2035		84,528,932	12,075,562	84,528,932		
20	2036		72,453,370	12,075,562	72,453,370		
21	2037		60,377,808	12,075,562	60,377,808		
22	2038		48,302,247	12,075,562	48,302,247		
23	2039		36,226,685	12,075,562	36,226,685		
24	2040		24,151,123	12,075,562	24,151,123		
25	2041		12,075,562	12,075,562	12,075,562		
					(0)		

Note:

1. The annual amortization of a 24 year recovery period is based on the Reverse South Georgia Method.